



पावर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड
(भारत सरकार का उद्यम)
POWER SYSTEM OPERATION CORPORATION LIMITED
(A Government of India Enterprise)



पश्चिमी क्षेत्रीय भार प्रेषण केन्द्र

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संदर्भ संख्या / Ref. No.

संदर्भ संख्या: WRLDC/MO/RPS/PG-TRN/2018

दिनांक: 23/10/2018

To

As per the distribution list enclosed.

Sub: Implementation plan for Regulation of Power Supply (RPS) on M/s. TRN Energy Pvt. Ltd. as per the Notice issued by Power grid Corporation of India Ltd on 15.10.2018

Reference:

1. RPS Notice(s) / Email(s) from POWERGRID dated 15.10.18 and 22.10.18

CERC (Regulation of Power Supply) Regulations, 2010 एवं Power Grid Corporation of India Ltd (POWERGRID) के विद्युत आपूर्ति नियमन (Power Supply Regulation) की सूचना 'CC/Comml./ROP-TRN/2018' दिनांकित 15.10.18, के अनुसार TRN Energy Pvt. Ltd. को 26.10.18 के 00:00 बजे से विद्युत आपूर्ति नियमन (Power Supply Regulation) के संबंध में योजना कार्यान्वयन (Implementation Plan) संलग्न है। यह योजना WRLDC की वैबसाइट 'www.wrldc.in' पर भी उपलब्ध है। यह आपके सूचनार्थ एवं आवश्यक कार्यवाही हेतु प्रस्तुत है।

संलग्नक: यथोपरि

DGM (I/C)

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स्वहित एवं राष्ट्र हित में ऊर्जा बचायें Save Energy for Benefit of Self and Nation

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Distribution List (WRLDC Letter No. WRLDC/MO/RPS/PG-TRN/2018)

1. Executive Director, POWER GRID WRTS-1
2. Executive Director, POWER GRID WRTS-2
3. Member Secretary, WRPC, Mumbai
4. Member Secretary, NRPC, New Delhi
5. Chief Operating Officer, CTU-Planning, POWERGRID, Gurgaon
6. Chief Engineer, SLDC, Raipur, CSPTCL, Chhattisgarh
7. Executive Director, NRLDC, POSOCO, New Delhi-110016
8. Executive Director, NLDC, POSOCO, New-Delhi-110016
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Implementation Plan for Regulation of Power Supply (RPS)

To: M/s. TRN Energy Pvt. Ltd.

By: Power Grid Corporation of India Ltd.

Message No.: WRLDC/MO/RPS/PG-TRN/2018/ R-1

Date: 23.10.2018

Regulating Entity: Power Grid Corporation of India Ltd. (Transmission Licensee)

Regulated Entity: TRN Energy Pvt. Ltd. (TRN Energy)

Regulation Notice: CC/Comml./ROP-TRN/2018 dated 15.10.18 & email dated 22.10.18

Date & Time for Commencement of Regulation: 00:00 hours of 26.10.18

Effected drawee entities due to Regulation on the generating station (TRN): UP-DISCOMS

Table 1: Inter Regional corridor wise regulation of power supply proposed by POWERGRID:

1. Total Quantum of Power to be Regulated	100 MW of power injected by TRN Energy Pvt. Ltd. to ISTS Network shall be regulated as under : on WR-NR Transmission Corridor			
2. Beneficiary wise reduction in drawal schedule due to Regulation of Power supply	Beneficiary/ Region	Quantum as per PPA and LTA/MTOA in MW (A)	Total Quantum(MW) to be regulated as per POWERGRID RPS Notice (B)	Quantum(MW) to be scheduled after Regulation Subject to requisition from TRN Energy Pvt. Ltd. (C=A-B) [#]
	Uttar Pradesh (NR)	390	100	(390 [#] - 100) = 290 MW
# Existing LTA with Uttar Pradesh (390 MW), NB. In addition to above, no power shall be scheduled from TRN Energy Pvt. Ltd. under under STOA (Bilateral & collective) in line with CERC Order dated 02.09.2015 in Petition No 142/MP/2012.				
3. Regulation of Power Supply	➤ RPS shall commence with effect from 00:00 hrs. of 26.10.2018			

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(Effective Date & Time)	
4. Period of Regulation of Power Supply	> Till the following conditions are satisfied: i. Initially for two months i.e. till 25.12.2018 OR ii. Till Clearing of the entire dues outstanding for more than 60 days
5. Source of Regulation of Power Supply	> The Generating Station of TRN Energy Pvt. Ltd. located in Chhattisgarh

Applicable Regulations / Order(s) of the Hon'ble CERC (for reference):

1. CERC (Regulation of Power Supply Regulations)-2010 dated 28.09.2010. Regulation 10 of the above CERC regulation for concurrent regulation read along with the corrigendum No. L-1/42/2010-CERC issued on 5th September 2011.
2. CERC Order dated 02.09.2015 in Petition No 142/MP/2012

Scheme of Regulation :

1. Back ground :

- a. Power Grid Corporation of India Ltd (POWERGRID) had proposed 100 MW of Power Supply Regulation w.e.f. 00:00 hrs. of 26.10.2018 from TRN Energy Pvt. Ltd., a generating station located at Chhattisgarh, in Western Region vide its notice dated 15.10.18 & follow-up communication dated 22.10.2018.
- b. POWERGRID has submitted through an affidavit to indemnify, defend and save the SLDC, RLDCs (WRLDC, NRLDC in the instant case) harmless from any and all damages, losses, claims and actions, demands, suits, recoveries, cost and expenses, court costs, attorney fees, and all other obligations arising out of or resulting from the regulation of power in terms of the regulations to its procurers listed at 1(a) above. This indemnification is in line with section 5 of the CERC (Regulation of Power Supply) Regulations and paragraph 13.9 of the Statement of Reasons for these regulations.

2. Regulation:

This regulation will be effected from **00:00 hrs. of the 26.10.2018**. The regulation shall continue as stated at Table-1 above under the field “**Period of Regulation**” or up to an earlier date if default is rectified which would be communicated by the regulating entity (POWERGRID) to WRLDC in line with the CERC Regulations. The regulation will be implemented by reducing the scheduled generation of TRN Energy and drawal schedule of corresponding beneficiary of Southern Region as per Table -1. SLDC Uttar Pradesh would regulate drawal schedule for the intra-state regulated entities and WRLDC would regulate injection schedule of TRN Energy Pvt. Ltd.

Scheme:

- i) As per the existing procedure followed at WRLDC, TRN Energy Pvt. Ltd. is punching the agreed schedule between TRN Energy Pvt. Ltd. & its firm beneficiaries viz. Uttar Pradesh (in NR) in the web based energy scheduling (WBES) Portal maximum up to the LTA/PPA quantum as mentioned in Table-1 above.
- ii) During Regulation of Power Supply period WRLDC shall restrict the scheduled injection as per the quantum given in Table-1 above.
- iii) NRLDC may also restrict the drawal schedule to Uttar Pradesh up to the quantum as mentioned in Table-1 above.
- iv) SLDC of the regulated entity (i.e. Uttar Pradesh) would work out the DISCOM wise entitlement from the figures communicated by WRLDC / NRLDC and forward the same to their DISCOMS.
- v) Those DISCOMS while communicating their requisition from TRN Energy Pvt. Ltd. (given in Table-1) to SLDC Uttar Pradesh, would give the restricted quantum as per the Table-1.
- vi) SLDC of Uttar Pradesh would aggregate the requisitions (in MW) received from each DISCOM in the respective states. While doing so, the SLDC would ensure that the requisition by their DISCOMS is regulated with reference to the quantum as mentioned in Table-1.
- vii) The SLDC will ensure that the total requisition (in MW) by the states from TRN Energy Pvt. Ltd. is regulated as per the quantum mentioned in Table 1.
- viii) WRLDC, NRLDC shall incorporate the requisitions sent by the SLDC of Uttar Pradesh.

- ix) **STOA/PX Schedule Regulation:** No short term open access (STOA – Bilateral & Collective) transaction shall be approved for TRN Energy Pvt. Ltd. during the period of regulation as per the CERC order dated 02.09.2015 in petition no 142/MP/2012.
- x) The corridor released due to Regulation of Power Supply shall be considered for processing STOA applications on day ahead /contingency basis as per the extant regulations of Hon'ble CERC.

3. Grid Security Aspect:

WRLDC/NRLDC and SLDC of Uttar Pradesh, would closely monitor the system parameters during the period of power supply regulation and would take prompt action to maintain the grid parameters within safe limit. In case of overdrawal by the defaulting entities, the SLDC would take prompt action to curtail the overdrawal for safe operation of the grid. All the entities including regulating and regulated would take prompt action in respect of grid security and on receipt of any instruction from WRLDC, NRLDC, SLDC of Uttar Pradesh. WRLDC/NRLDC may defer this implementation plan for regulation of power supply in case of any grid security related issue in line with Regulation 11(2) of the CERC (Regulation of Power Supply), Regulation, 2010.

4. Power Supply to essential services:

SLDC of Uttar Pradesh will ensure that power supply to sensitive/important installations like defense, mines, medical, water-supply, aviation, railways, installations of national importance etc. are not affected on account of this regulation. Further, SLDC of the affected entities (DISCOMs of Uttar Pradesh) due to the above regulation, shall ensure that there is no impact, if any, on international agreements and other sovereign obligations.

5. Deferment / Withdrawal of regulation:

Regulating Entity proposing to withdraw / postpone the regulation, shall inform at least two (2) days prior to the proposed day of withdrawal or postponement of such regulation as per the regulation 9 of CERC regulations.
